



# Predicting the Impact of Storms on Utility Customers Using Weather Analytics

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August 14, 2025

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With a PhD in statistical astrophysics, David J Corliss, PhD is a Senior Data Scientist at DTE Energy, an electric and gas utility based in Detroit, MI. He is active in the American Statistical Association, where he serves on the Board of Directors, writes a monthly column in Amstat News on data for social good, and teaches courses on ethical best practices in data, analytics, and AI. Dr. Corliss is the founder of Peace-Work, a volunteer cooperative of statisticians, data scientists and other researchers applying analytics in issue-driven advocacy.

# Outline

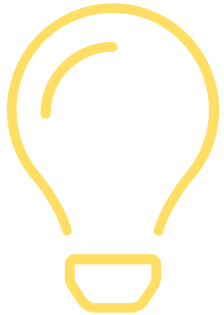
- Introduction: Weather Analytics
- Physics-Informed Artificial Intelligence
- Weather Analytics: Challenges and Considerations
- Weather Analytics: Methods and Algorithms
- Conclusions

# Introduction: Weather Analytics



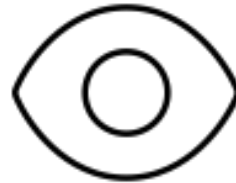
# DTE Energy Weather Analytics Model: Project Goal

Deliver a product that can provide **predictability on a regional approach** so that DTE can resolve outage issues and apply resources where needed in a cost-effective way



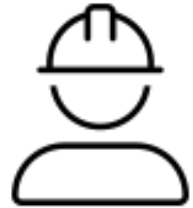
## Outage Predictability

Hourly prediction of events  
by Service Center



## Identify Areas of Greatest Impact

Regional damage  
multiplier prediction

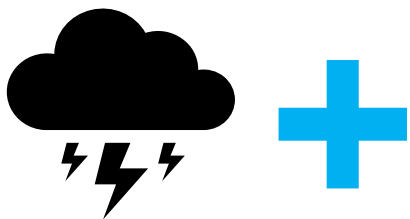


## Resource Management

Predict number of  
resources needed

# DTE Weather Analytics Model: Concept Flow Chart

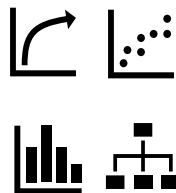
**Leverage Publicly  
Available High Quality  
Weather Forecast Data  
from NOAA**



**Match to  
DTE  
Outage  
History**



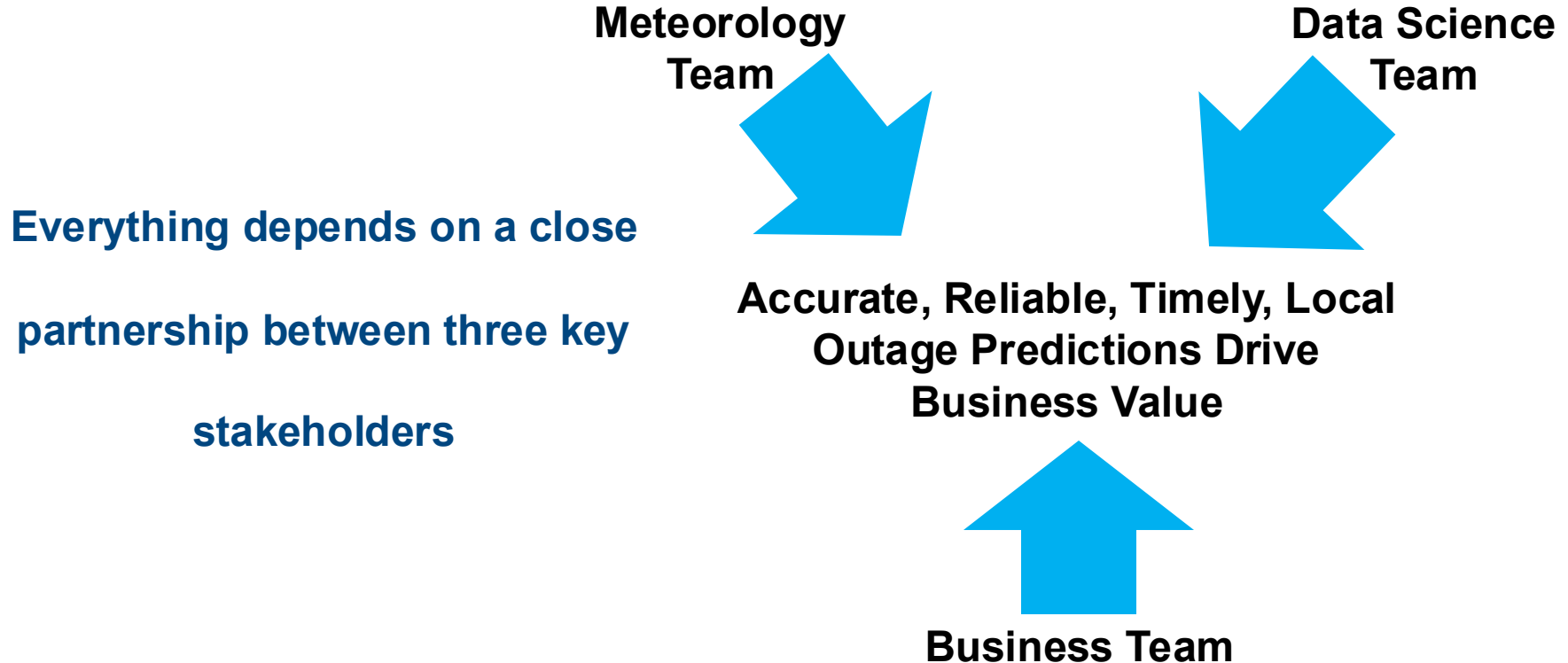
**Apply  
Multiple  
Modeling  
Methods**



**Local  
Outage  
Predictions  
by Day**



# DTE Weather Analytics Model: Business Model



# Physics-Informed Artificial Intelligence

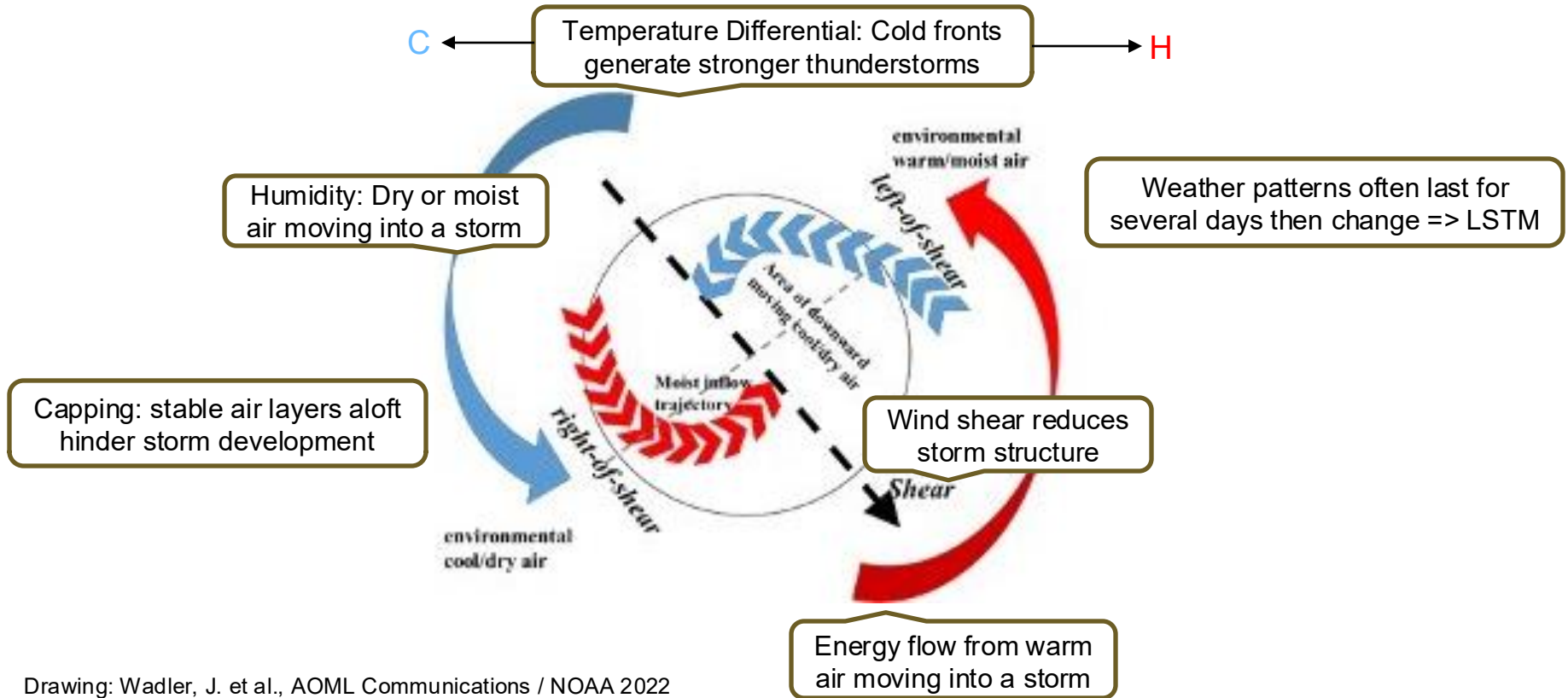


# Physics-Informed AI

**The integration of the principles, equations, and constraints of physical science to inform decision science, increase accuracy, and optimize processes and results.**

- Application of atmospheric physics in weather forecasting algorithms
- Analysis of the equations of motion as system constraints
- Inclusion of energy transfer mechanisms in AI describing physical processes
- Estimating system and algorithm performance characteristics based on physical limitations

# Physics-Driven Features in Weather Impact Analytics



Drawing: Wadler, J. et al., AOML Communications / NOAA 2022


# Weather Analytics: Challenges and Considerations



# Challenges and Considerations: Available Data

## Data: ISU Weather Forecast Archive

**IOWA STATE UNIVERSITY**  
**Iowa Environmental Mesonet**

 Apps Areas Datasets Info Networks

### NWS MOS Download Interface

This page allows you to download from the IEM's archive of NWS MOS same time to get that particular run.

For dates after 25 Feb 2020, the NBS was only archived for the 1, 7, 13 2020, the NBS was only archived for 0, 7, 12, and 19 UTC runs.

Enter 4-Char Station ID:

KDTW

Start Date

2024

End Date (Inclusive)

2024

Generate Data

Search "DSM" "autoplot 100" "st@"

CONTACT USDISCLAIMERAPPS

NWS Data Services Webcams

data. The archive goes back to June 2000. You can set the start and end times to the , and 19 UTC cycles as per guidance from the MOS developers. For dates before 25 Feb

Select Model

Eta/NAM

Mar

8

00 UTC

Mar

8

00 UTC

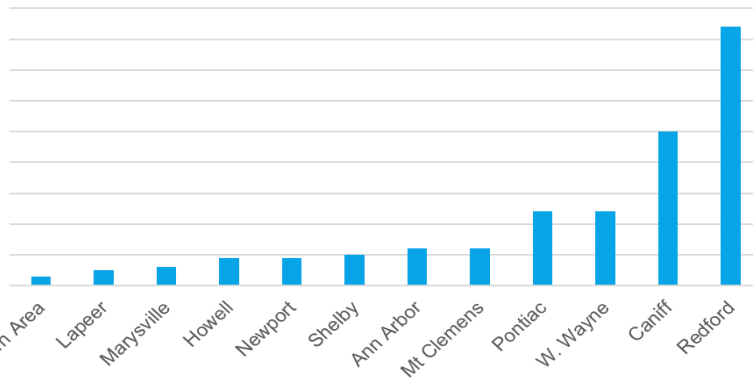
Available Data	
Max/Min Temp [F]	Freezing Rain Probability [%]
2m Air Temperature [F]	Snowfall Probability [%]
2m Dew Point [F]	Precipitation Type
Cloud Coverage	Sky Coverage [%]
10m Wind Direction [deg]	Wind Gust [kts]
10m Wind Speed [kts]	3 Hr Thunderstorm Prob [%]
6 Hr Probability of Precipitation [%]	Probability Freezing Rain [%]
12 Hr Probability of Precipitation [%]	Probability of Snow [%]
6 Hr Quantitative Precip Forecast	Probability of PL [%]
12 Hr Quantitative Precip Forecast	Probability of Rain [%]
6 Hr Thunderstorm Probability [%]	0-6 km Vertical Wind Shear
12 Hr Thunderstorm Probability [%]	Snow Level
Categorical Snow	I06
Categorical Ceiling Height	Lowest Cloud Base
Categorical Visibility	Significant Wave Height
Obstruction to Vision	

# Challenges and Considerations: Geography

## Top Factors Driving Regional Differences

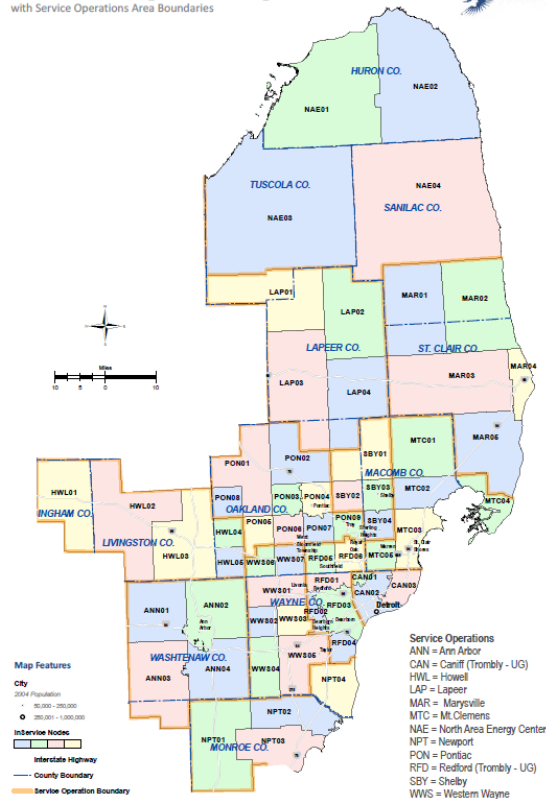
- Number of customers in each area
- Local differences in the severity of weather events
- Close to the lakes vs. inland
- Seasonal changes have different timing
- Land use - buildings vs houses vs farms

Most Common Number of Outage Events Per Day



## InService Dispatch Groups

with Service Operations Area Boundaries

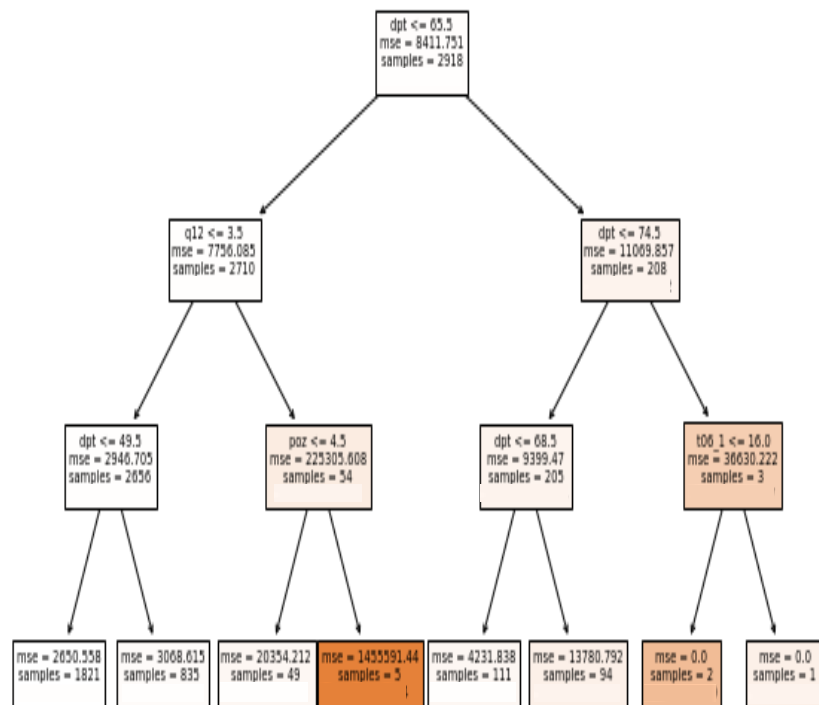


# Challenges and Considerations: Bridging Physics to Forecasts

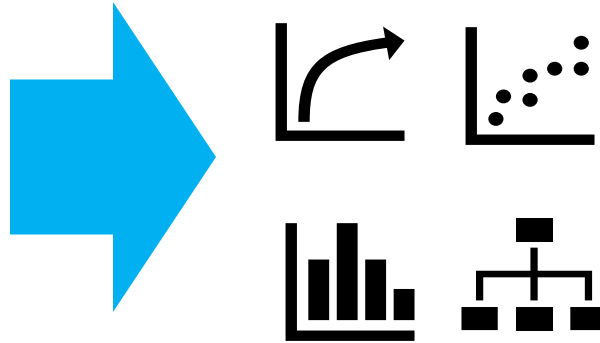
Factors included in one or more local models

- Geographic Location
- Seasonality
- Temperature
- Dew Point
- Difference between Temperature and Dew Point
- Precipitation: % chance, quantity next 12 hours
- % Chance of Thunderstorm Next 6 or 12 Hours
- Probability of Wind Gust Over 25 / 35 / 45 mph
- Wind Direction
- Visibility
- Intensification: an increase in severity of weather between the 72-hour and 48-hour forecasts

Decision Tree identifying important features



# Weather Analytics: Methods and Algorithms



# Methodology: Algorithms

## Regression-Type Methods: Predicts the Expected Number of Outages in a Day

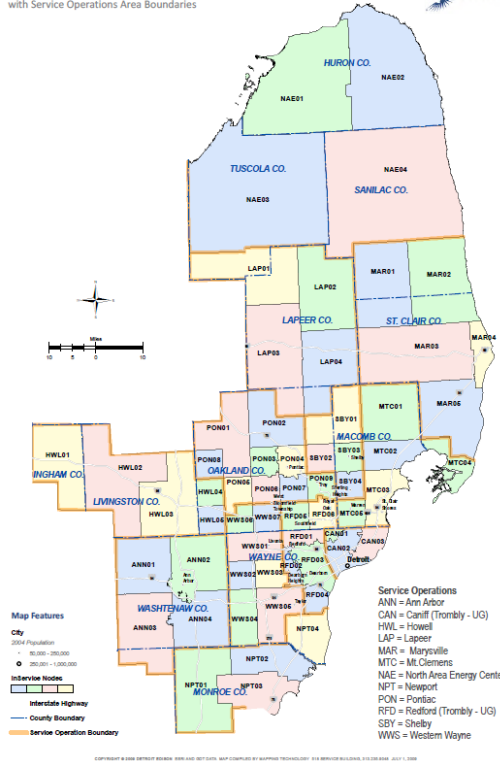
- Multiple Linear Regression
- RandomForest
- Neural Networks - CNN and LSTM
- XGBoost

## Classifier Methods: Predicts Weather Impact by Category – Normal, High, Storm, etc.

- Logistic Regression
- Decision Tree
- KNN
- SVM

# Methodology: Geo-Spatial Localization and Boosting

InService Dispatch Groups  
with Service Operations Area Boundaries



A

Due to regional differences, each DTE Service Center gets its own model

B

Boosting: numbers for each area are added for an overall total, reducing the impact of noise

C

Localization and boosting results in more accurate predictions

# Methodology: Time Series Techniques

## Sequential Model Example: Similarity Analysis

A

Due to regional differences, each DTE Service Center gets its own model

B

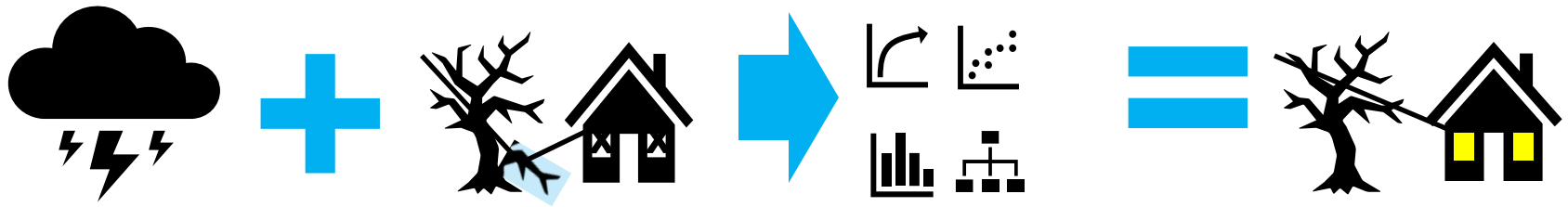
Boosting: numbers for each area are added for an overall total, reducing the impact of noise

C

Localization and boosting results in more accurate predictions

	Cycle1	Cycle2	Cycle3	Cycle4	Cycle5	Cycle6	Cycle7	Cycle8
Cycle1	0	193.67	185.09	184.12	222.47	341.67	392.48	532.5
Cycle2	193.67	0	71.34	233.86	34.16	280.74	79.89	115.73
Cycle3	185.09	71.34	0	229.11	57.79	287.56	121.01	160.87
Cycle4	184.12	233.86	229.11	0	176.47	317.19	108.08	133.58
Cycle5	222.47	34.16	57.79	176.47	0	281.18	35.96	85.93
Cycle6	341.67	280.74	287.56	317.19	281.18	0	256.74	219.47
Cycle7	392.48	79.89	121.01	108.08	35.96	256.74	0	65.64
Cycle8	532.5	115.73	160.87	133.58	85.93	219.47	65.64	0

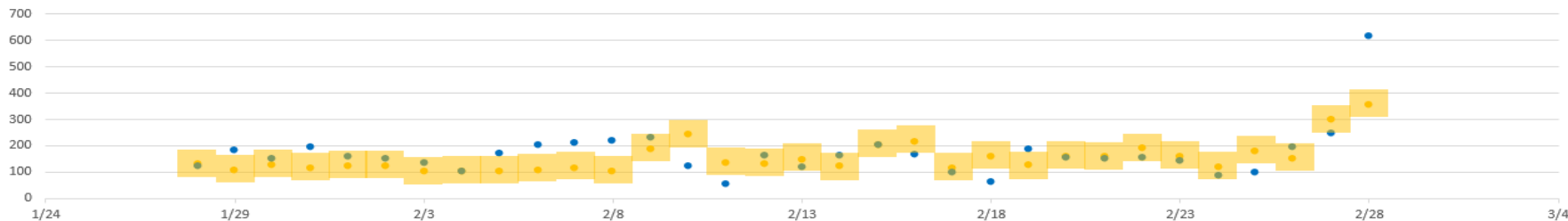
# Weather Analytics: Results, Metrics, and Conclusions



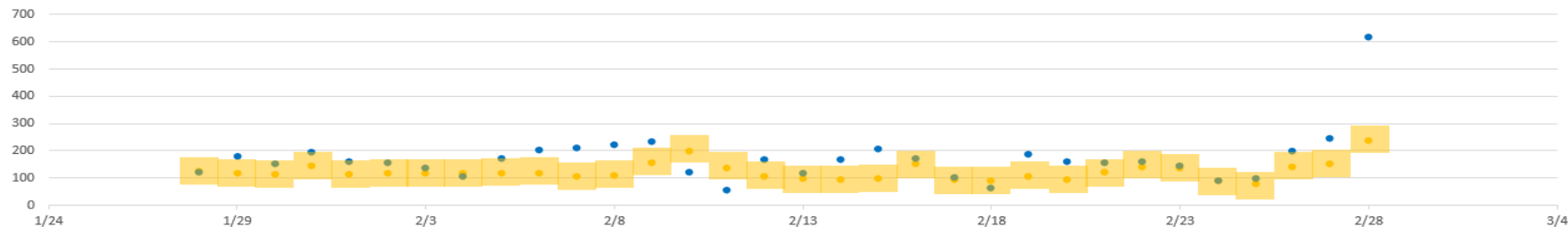
# Results: Metrics and Ensemble Model Performance

1/28/2-24 – 2/28/2024

WAM Performance - 48 Hour Prediction



WAM Performance - 72 Hour Prediction



Actual ● Predicted ● Prediction Range

## Model Accuracy

Class (Normal, High Normal etc.): 72-hour: 93.8% 48-Hour: 100%

Count (Within 50 of Actual): 72-hour: 53.1% 48-Hour: 75.0%

# Results: Responsible AI Practices at DTE Energy

- A Transparency:** publicly available weather data, outage counts published via an Outage Map from DTE
- B Ethical Use:** Customer-provided outage information is used to improve service with no hidden agenda or uses
- C Bias Mitigation:** Every model tested for bias at every stage from development, data selection, and model testing
- D Commitment to Public Service:** Advanced analytics and AI applied to serve the community by strengthening and protecting electrical service

# Results: Scientific Summary and Conclusions

- The DTE Energy Weather Analytics Model application predicts number of outages 48 and 72 hours in advance using weather forecast data and historical outage counts.
- Predictions are produced for outage count and impact level by date.
- Multiple model techniques are used, including regression, clustering, Decision Tree, RandomForest, CNN, and LSTM.
- An ensemble of methods provided the most accurate outage count predictions with fewest false negatives.
- A separate version of each model is developed for each local area and then added together for a system-wide total.
- CI/CD in analytics: models are constantly monitored and improved.
- Careful attention is paid to ethical best practices in model development and use.

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# Questions



# Thank You!

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