Numerical investigation of Catalytic Fast Pyrolysis process in a pilot scale circulating fluidized bed reactor using CFD-DEM-Reaction Kinetics modeling approach

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Background





2

reaction kinetics

Multiphase Modeling Approach

















Gas-Solid Flow Coupling



Interphase heat transfer methods

Interphase heat transfer for particle *i*:



Negligible P-P, P-W and P-G radiative heat transfer



Energy transfer from a hot to a cold particle through their shared area of contact in the dense particulate system (Batchelor and O'Brien model):



Particle-gasparticle (pgp) conduction

Energy transfer by conducting heat through the stagnant gas between two particles of proximity (modified Rong and Horio correlation):



Gasparticle convection

The convective energy transfer between a particle and its surrounding gas (Ranz and Marshall correlation):



Solution Algorithm



Exchange of info between gas and solid particles (Fluid step forward – Particle catch-up process)

- Gas-solid interactions for circulating FB Reactor is always changing
- > Important to computationally connect the vapor phase and solid catalyst particles
- > Decide when information is exchanged between gas and solid phases during simulation



t = fluid most recent solution time t_{tot} = total specified solution time t_s = solid most recent solution time

Gas phase pressure-velocity coupling (SIMPLE algorithm)

- > Gas flow field of circulating FB Reactor is sophisticated and challenging to capture
- > One of the most computationally intensive parts of the CFD simulation



- Accurate to capture the reactor flow field
- Less expensive with one predictor and one corrector step







Fluidization and hydrodynamic behavior (simulation without chemical reactions)



Initial target for the CFB reactor simulation-

- ✓ accurate bed particle expansion
- ✓ interactions of the particles with gas, wall and other particles
- ✓ steady state condition (coking and deactivation analysis)
 - Bed particles expand by the combined motion of the fluidizing gas, bed and regenerated particles, gas-solid, P-P and P-W interactions
- Temperature (K)
 - Particles begin to leave the computational domain at 0.21 s and a pseudo steady-state is reached at 0.48 s for this run
 - At steady state, the particle temperature inside the riser reaches up to 900 K by proper fluidization and mixing



Fluidization and hydrodynamic behavior (simulation without chemical reactions)





Fluidization and hydrodynamic behavior (simulation without chemical reactions)



- Particles are more crowded near the inlet having most of the bed and regenerated particles interactions
- Reasonably controlled, homogeneous and axisymmetric flow regimes
- Highly nonhomogeneous and nonuniform flow pattern in the riser section → turbulence, uneven heating rates and residence time
- Indicates the zone with expected high degree of coking, leading to undesirable conditions inside the reactor



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 - Region specifically needed to investigate further and conditions like to avoid in reactor design



Particle scale coke formation and catalyst deactivation (Reactive simulation with the chemical reaction kinetics)



Steady state catalyst particle temperature and coke particle mass fraction distribution in the domain

- Highest temperature near the inlet (fresh regenerated catalysts
- Lower temperature in the mixing zone due to interaction with the bed particles → moderate to low coking
- Intermediate temperature regime (600 650 °C) \rightarrow low coking
- High coking in the turbulent, nonhomogeneous flow regime of the riser, attributed to the high inlet gas velocity
- Avoid V_{yg} > 4 m/s to circumvent uneven heating in the riser turbulent region, leading to lower coking and higher yields



Catalytic upgrading of pyrolysis vapor



lumped specie and temperature during the catalytic upgrading Instrument data for main pyrolysis system variables during RTI pilot scale reactor operations





A reactor with designs similar to FCC reactors (originally designed for petroleum cracking) is used for biomass CFP

Comparison of the reaction rate coefficients: 4 lump kinetic models (directly comparable and easy to implement)



John, Y. M., et al. *Modeling and Simulation of an Industrial Riser in Fluid Catalytic Cracking Process*. in *Computers and Chemical Engineering*. 106 (2017)



Bharadwaj, V., et al. *Extracting Transport Independent Kinetics for Vapor Phase Upgrading of Biomass Pyrolsis Vapors over H-ZSM-5*. in 2018 AIChE Annual Meeting. 2018. AIChE

| John et al. four lumped model | | Bharadwaj et al. lumped model | |
|---|-------------------------------------|----------------------------------|---------------------------------------|
| for FCC | | for biomass CFP | |
| Reaction | Frequency factor (s ⁻¹) | Reaction | Rate constant (m ³ /mol.s) |
| Gas oil \rightarrow Gasoline | 1457 50 | $PV+s1 \rightarrow HC+s1$ | 2 5729 |
| (Desired) | Three orders of | (Desired) | 2.5728 5.6 times |
| Gas oil \rightarrow Coke | 1 00 magnitude difference | $PV+s1 \rightarrow CK+s2$ | different |
| (Coking) | 1.98 | (Coking) | 0.4301 |
| Gas oil $\rightarrow C_1$ -C ₄ | | $DV_{1,2} \rightarrow EDN_{1,2}$ | |
| Gases | 127.59 | $PV+SZ \rightarrow FPIN+SZ$ | 2.9039 |
| (Desired) | | (Desired) | |
| Gasoline → Coke | 0.00062 | $FPN+s2 \rightarrow CK+s3$ | 0.006 |
| (Coking) | 0.00065 | (Coking) | 0.000 |

Challenge to design biomass CFP reactors with much controlled residence time, heating rate and flow regimes and more susceptible to coking

Reactor Design/Parameter Optimizations for Improved Yield



A reactor with designs similar to FCC reactors (originally designed for petroleum cracking) is used for biomass CFP

Comparison of the reactor design: multi-regime riser (similar to RTI riser section)





- ✓ The CFD-DEM model under MFIX platform works very well in giving detail analysis of the flow inside fluidized bed transport reactor, not possible in experimental configurations
- The model gives significant insights into areas of the reactor susceptible to coking as well as reactor design
- A reactor with designs similar to FCC reactors (originally designed for petroleum cracking) is used here for biomass catalytic fast pyrolysis. Since biomass CFP desired Vs coking rates are significantly different than the petroleum cracking desired Vs coking rates (3 orders of magnitude Vs 5.6X), those FCC reactor designs might not translate well to biomass CFP reactor designs. This CFD-DEM analysis could explain that well.
- ✓ A better flow phenomena and residence time could be achieved in RTI biomass CFP reactor by tuned geometry and operating parameters for the riser, leading to higher yield and lower coking







Gas phase continuum approach

The flow of gases in dense two-phase system, governed by volume-averaged Navier-Stokes equations:



Gas-Solid Flow Coupling



Coupling the gas-solid interaction forces

The gas and *m*th-solid phase momentum exchange:

 $I_{gm} = \frac{1}{V_c} \sum_{i=1}^{N_p} F_{tot}$

 F_{tot} = summation of the drag and pressure gradient force of particles in the computational cell of volume V_c

 $F_{tot} = \frac{CV_i}{1 - \varepsilon_g} (\vec{u}_g^i - \vec{v}_p) + (-\nabla P_g^i V_i) \qquad \begin{array}{l} V_i = \text{volume of particle } i \\ u_g^i = \text{gas velocity interpolated at particle } i \\ \Delta P_g^i = \text{pressure gradient interpolated at particle } i \end{array}$

Interphase momentum exchange term C correlation (Not resolved by numerical discretization- $\Delta x_{gas phase} >> D_p$)

Gidaspow model:

$$C = \frac{150(1 - \varepsilon_{g})^{2} \mu_{g}}{\varepsilon_{g} d_{p}^{2}} + 1.75 \frac{(1 - \varepsilon_{g}) \rho_{g} \left| \vec{u}_{g} - \vec{v}_{p} \right|}{d_{p}}, \varepsilon_{g} \le 0.8$$
$$= \frac{3}{4} \frac{\varepsilon_{g} (1 - \varepsilon_{g}) \rho_{g} \left| \vec{u}_{g} - \vec{v}_{p} \right|}{d_{p}} C_{D} \varepsilon_{g}^{-2.65}, \varepsilon_{g} > 0.8$$



Interphase heat transfer methods



Solution Algorithm



Fluid step forward – Particle catch-up process

Determines when information is exchanged between gas and particles to computationally connect gas and discrete solid phases

