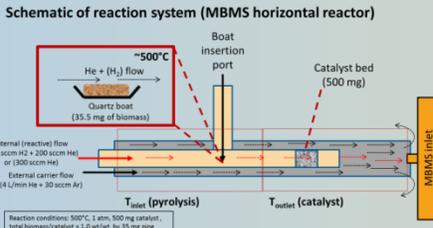
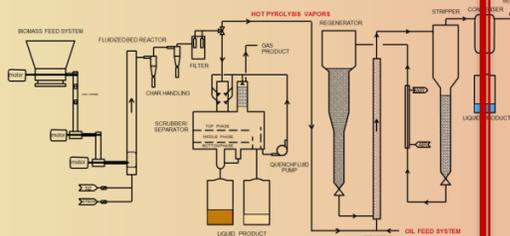


**Pilot-scale CFP
Commissioning:
*Creative Problem Solving
and Lessons Learned***

**Katherine Gaston
tcbiomassplus2019
October 8, 2019**

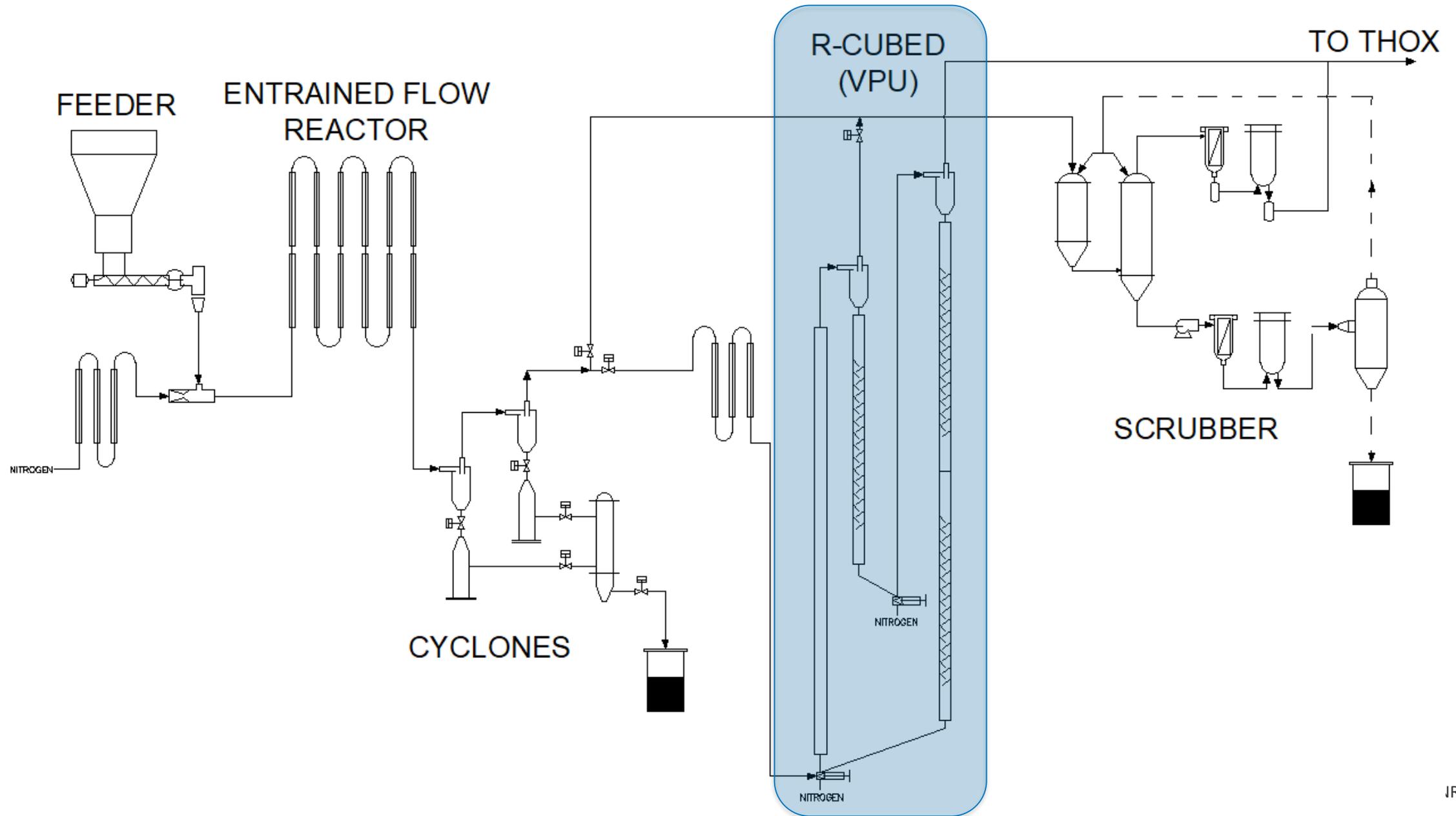
Staged Multi-Scale Evaluation Improves Research Efficiency

<h2>Microscale Reactor</h2>  <p>Catalyst: 1g</p>	<h2>Laboratory Scale Fluid/ Fixed Bed Reactor</h2>  <p>Catalyst: 500g</p>	<h2>DCR (Small Pilot Scale)</h2>  <p>Catalyst: 2kg</p>	<h2>R-Cubed (Pilot Scale)</h2>  <p>Catalyst: 100kg</p>
<p>Biomass: 25 mg/run</p> <p>Uses/Purpose:</p> <ul style="list-style-type: none"> • Rapid catalyst screening • Preliminary product analysis (no condensed oil) • Batch experiments • Mechanistic insight 	<p>Biomass: 0.5 kg/h</p> <ul style="list-style-type: none"> • Catalyst evaluation with continuous biomass feed • Assess operating conditions • Full product/yield analysis • Extended time on stream • Fixed/Fluidized bed (not representative of riser) 	<p>Biomass: 3 kg/h</p> <ul style="list-style-type: none"> • Process evaluation / integration with industrially-relevant riser • Assess operating conditions compared to lab-scale • Co-processing of biomass and petroleum feeds (liq. and gas) 	<p>Biomass: 20 kg/h</p> <ul style="list-style-type: none"> • Evaluation of process operability / uptime • Identification & assessment of scale-up challenges & impacts • Generate significant product quantities

Process and catalyst evaluation at multiple scales:

- Improves research efficiency, thus reducing cost
- Provides data that is directly transferrable to industry partners
- Allows for a tiered catalyst and process development approach

TCPDU Process Flow Diagram





Challenges / Creative Problem Solving

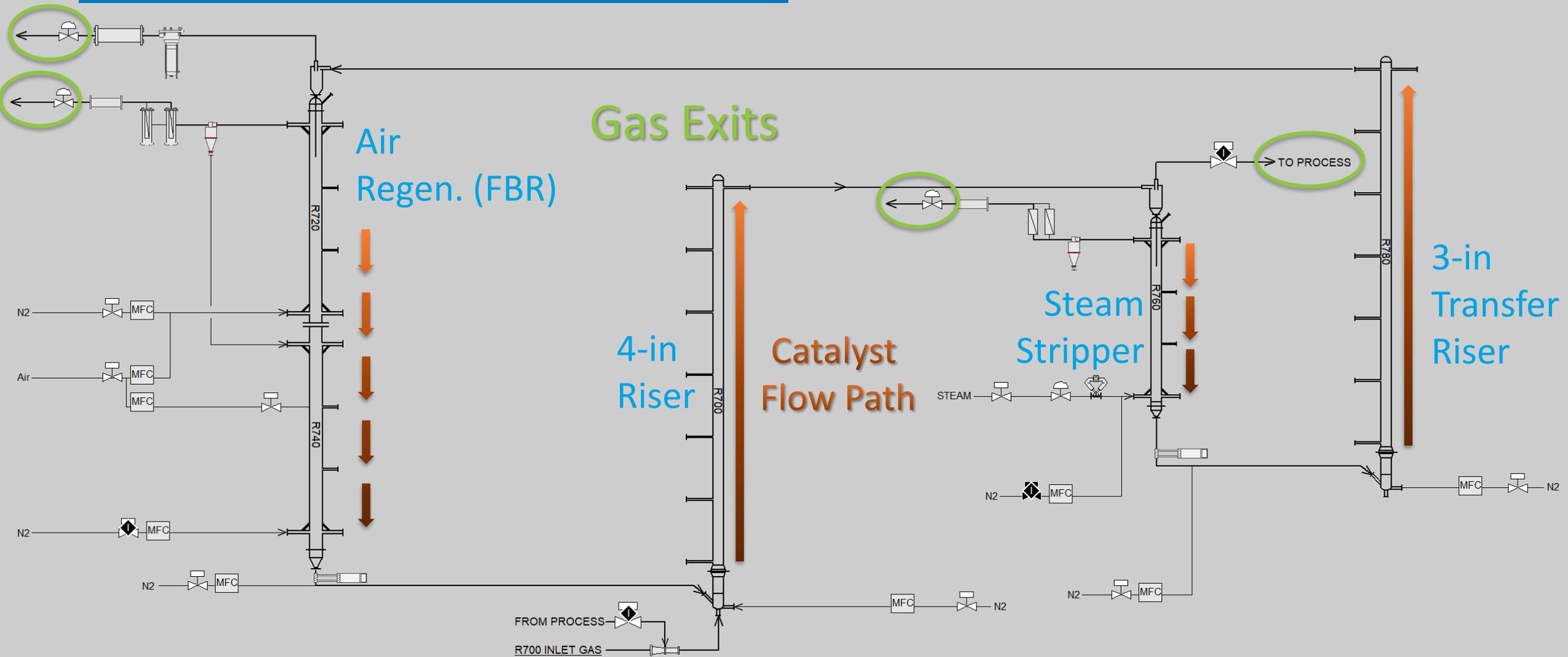
- Design Constraints
- Measuring & controlling catalyst flow rate
- Pressure & level control
- Plugging in exit lines
- Air regeneration – complete coke combustion for catalyst efficiency

Design Constraints

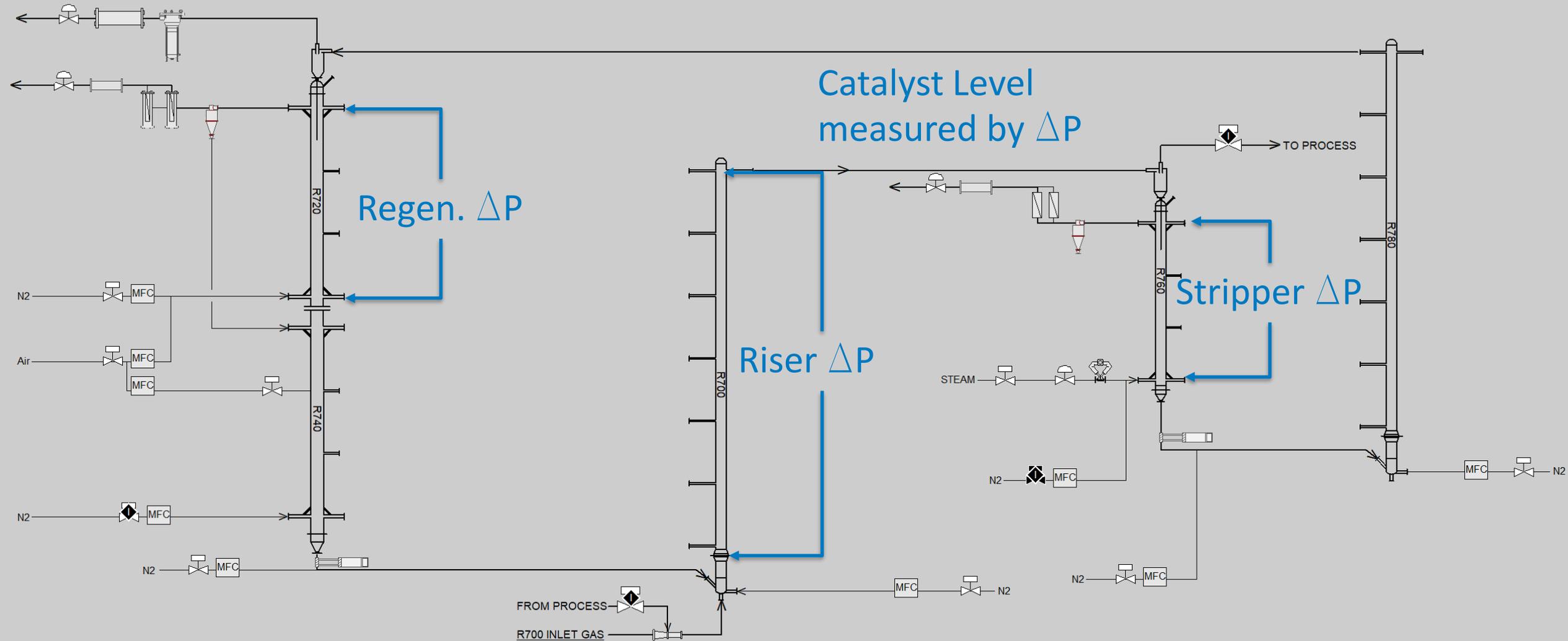
- Must have built-in flexibility
- Ceiling height limit
 - Must account for thermal expansion
- Floor loading limit (Techlok flanges)
- BPVC: limited to 6-in. diameter pipe
- Highly fluidizable catalyst (Zeolite)



R³ Process Flow Diagram

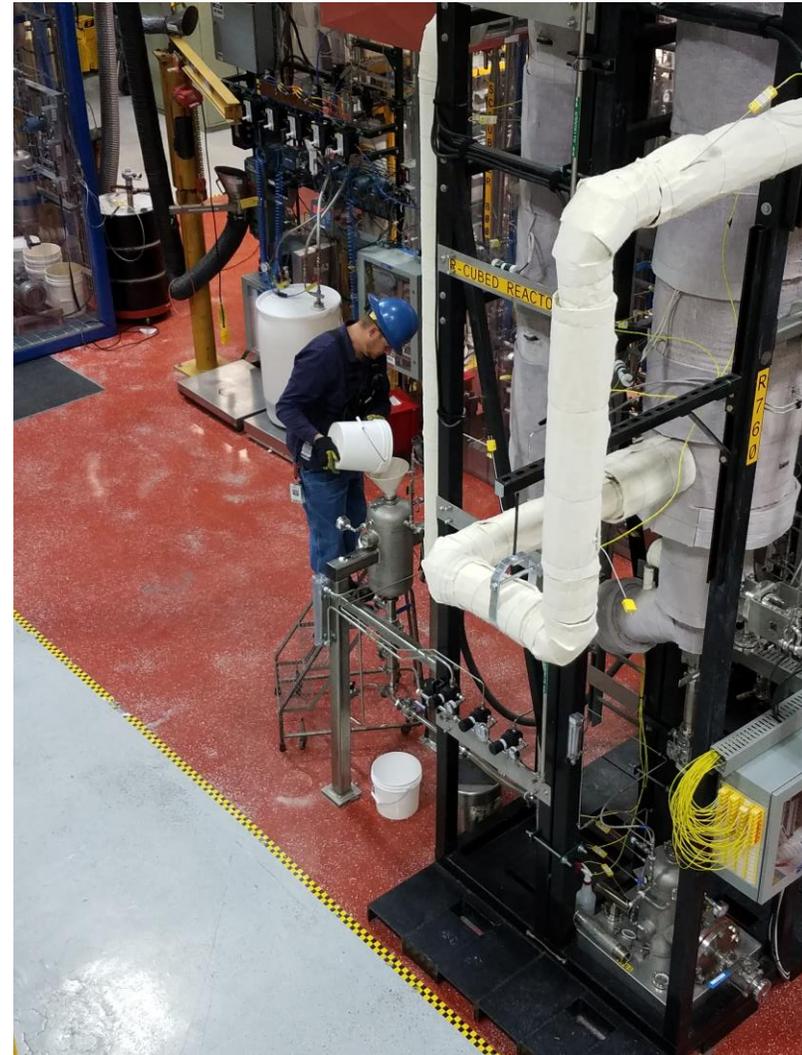
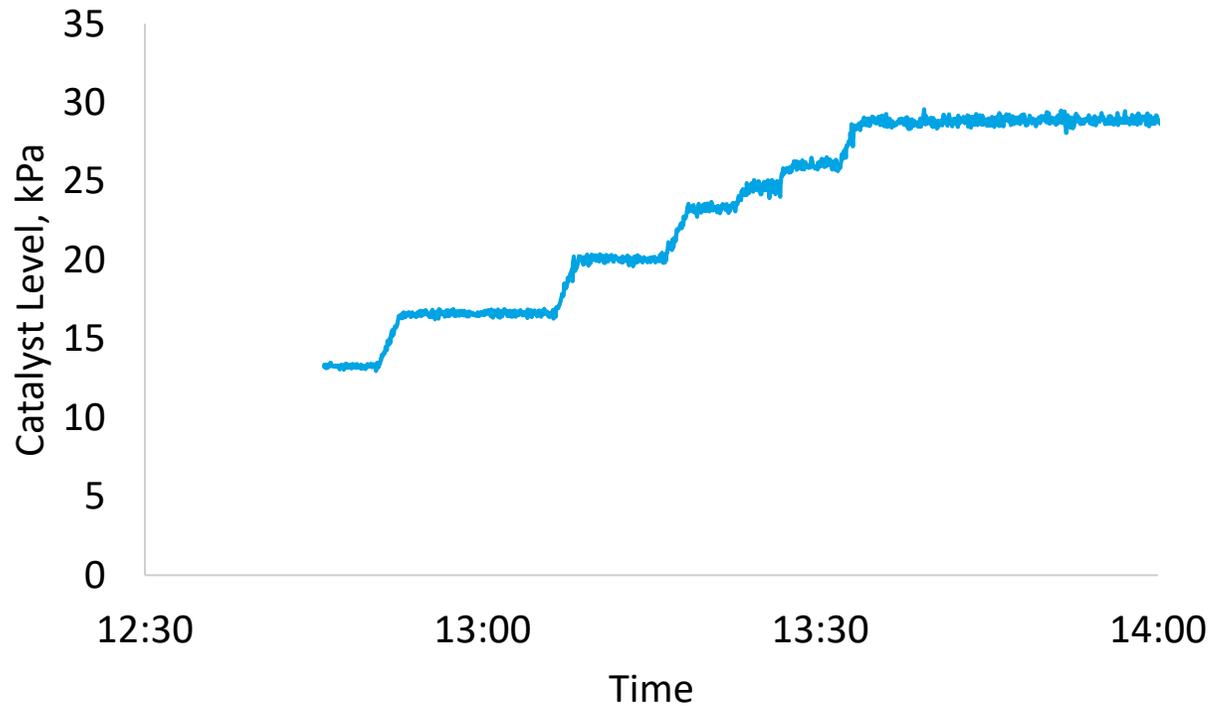


R³ Process Flow Diagram



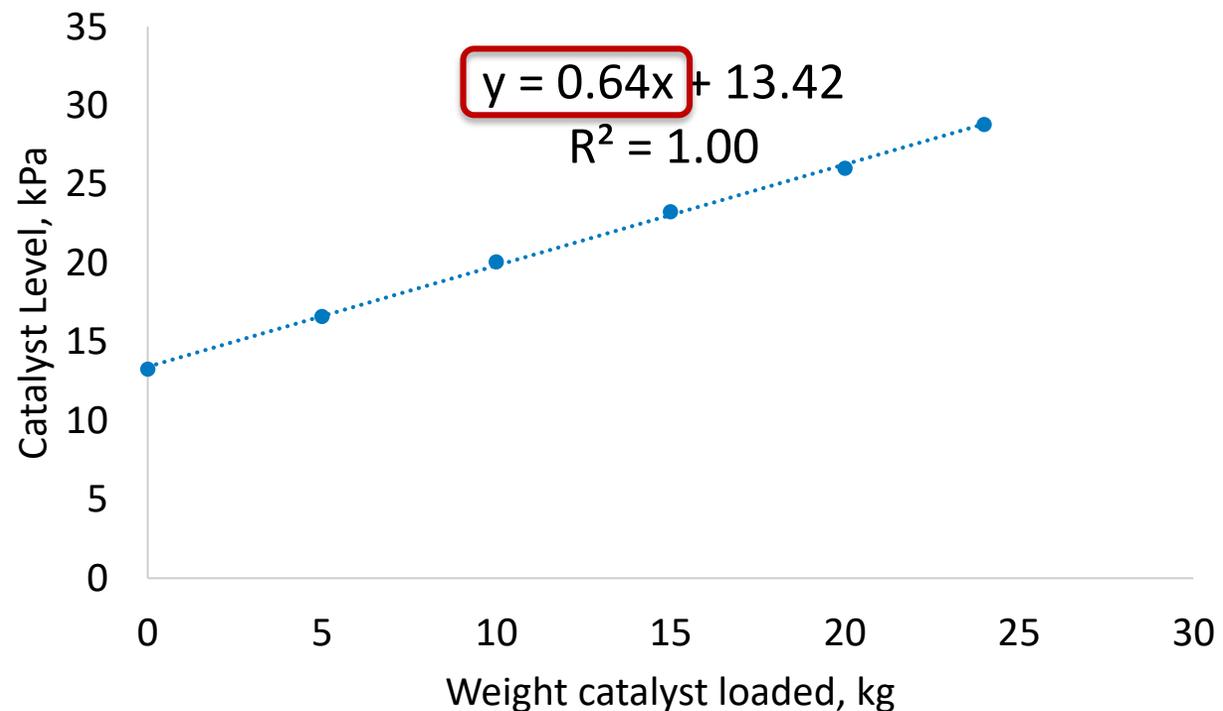
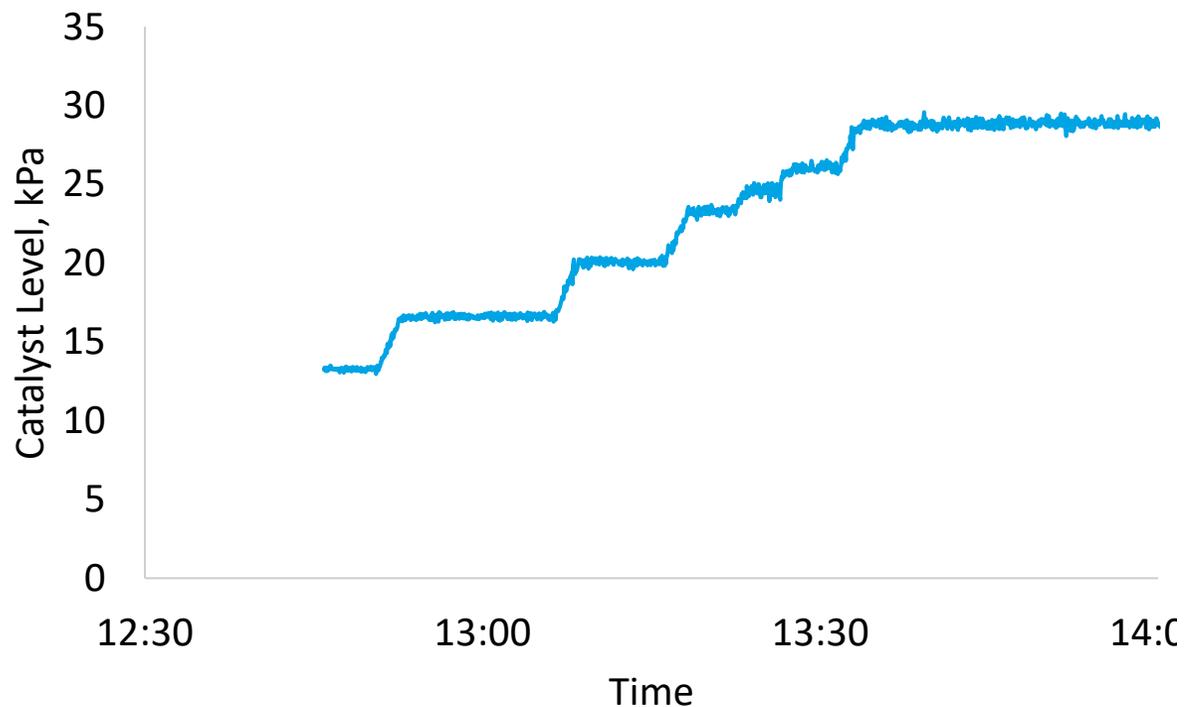
How to Measure Catalyst Mass Flow

- Loaded 5 kg shots of catalyst
- 1 kg = 0.64 kPa at 60 kPa



How to Measure Catalyst Mass Flow

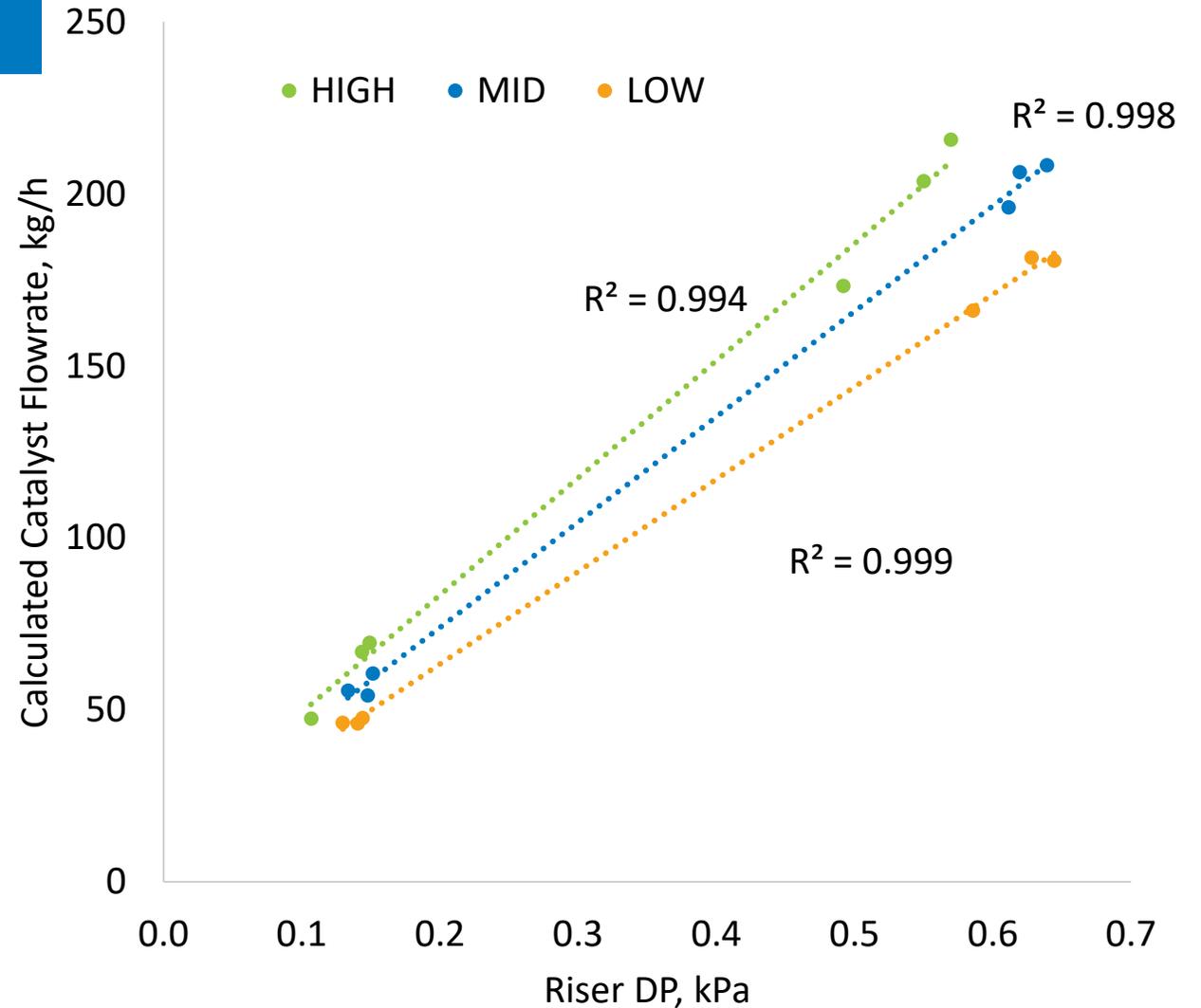
- Loaded 5 kg shots of catalyst
- 1 kg = 0.64 kPa at 60 kPa



Catalyst mass flow required for kinetics

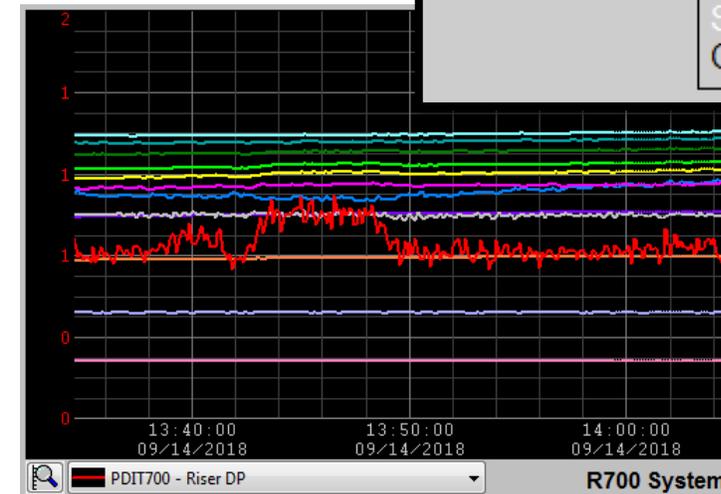
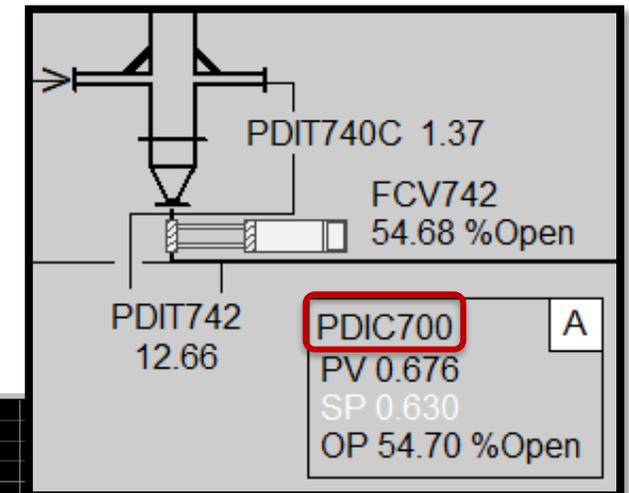
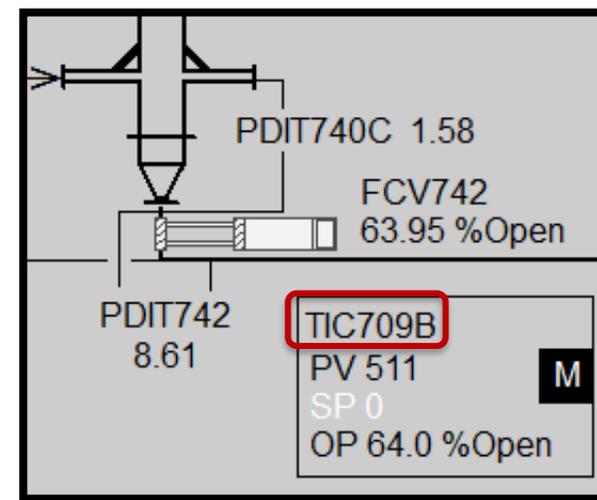
- Timed the transfer of catalyst from one FBR to other
- Simulated high/mid/low process gas flows with N₂

$$\dot{M} = (\Delta P_{start} - \Delta P_{end}) \times \frac{1 \text{ kg}}{0.64 \text{ kPa}} \times \frac{1}{\Delta t}$$

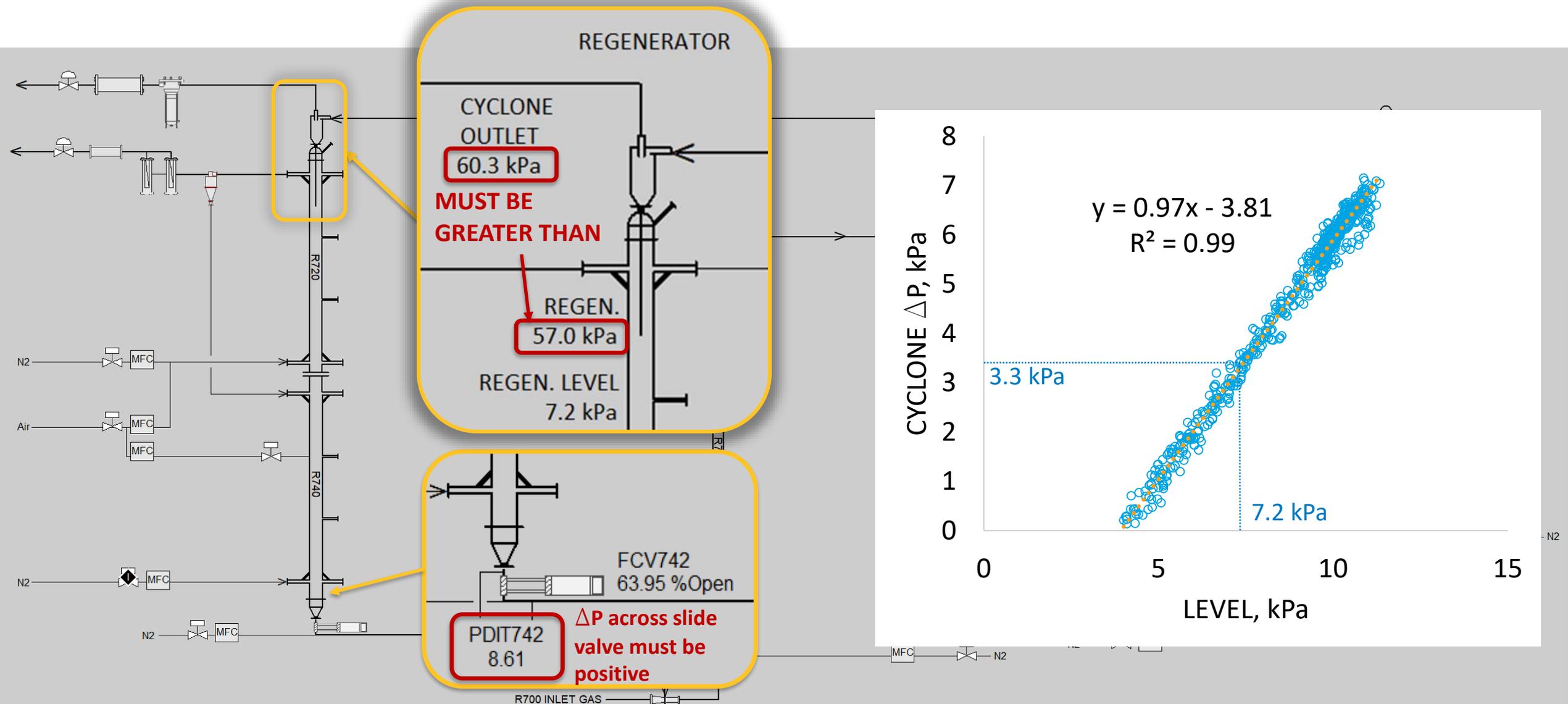


Controlling catalyst flow via slide valves

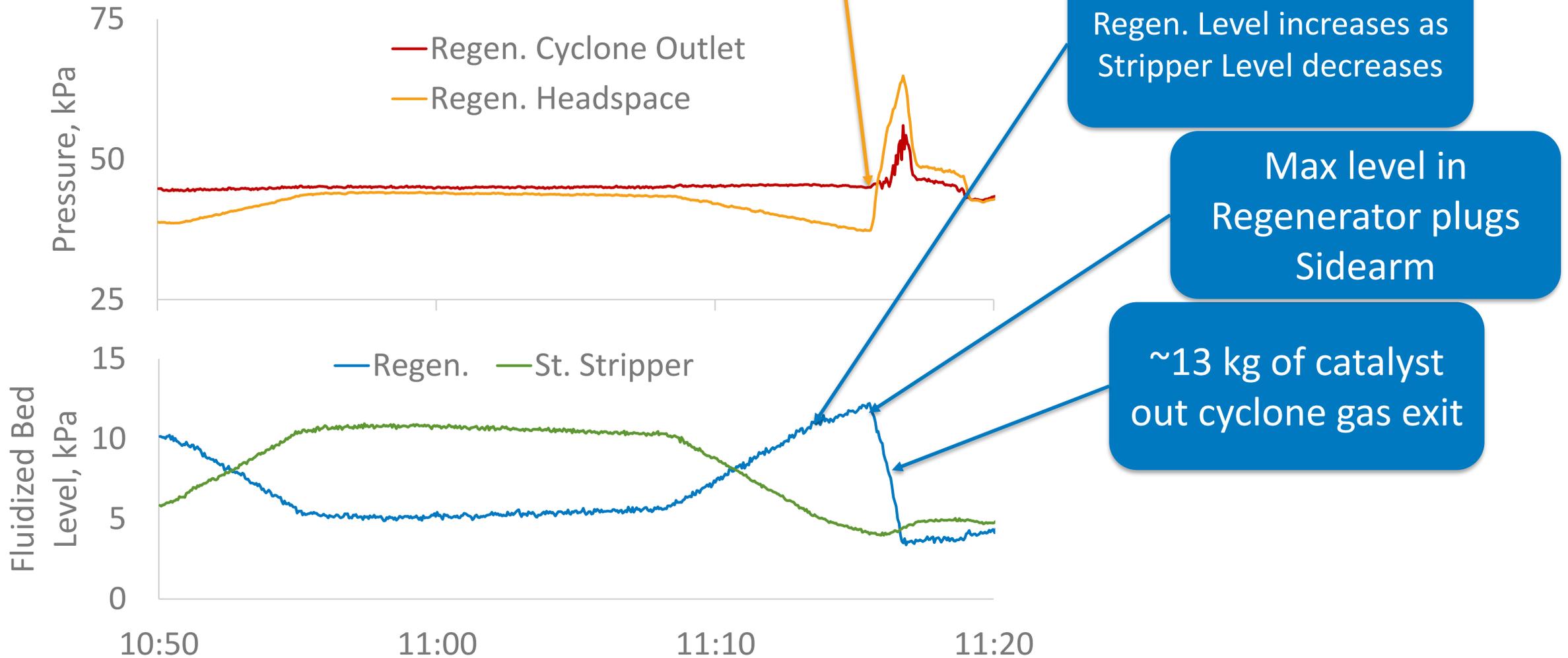
- First generation: temperature at Riser exit (TE709B) controlled catalyst flow
 - Difficult due to thermal mass of riser & external heaters (thermocouple not sensitive to catalyst flow)
- Next generation: keeps catalyst flowrate constant, as measured by ΔP across riser (PDIT700)



Pressure Control in Fluidized Beds (Regen/Stripper)



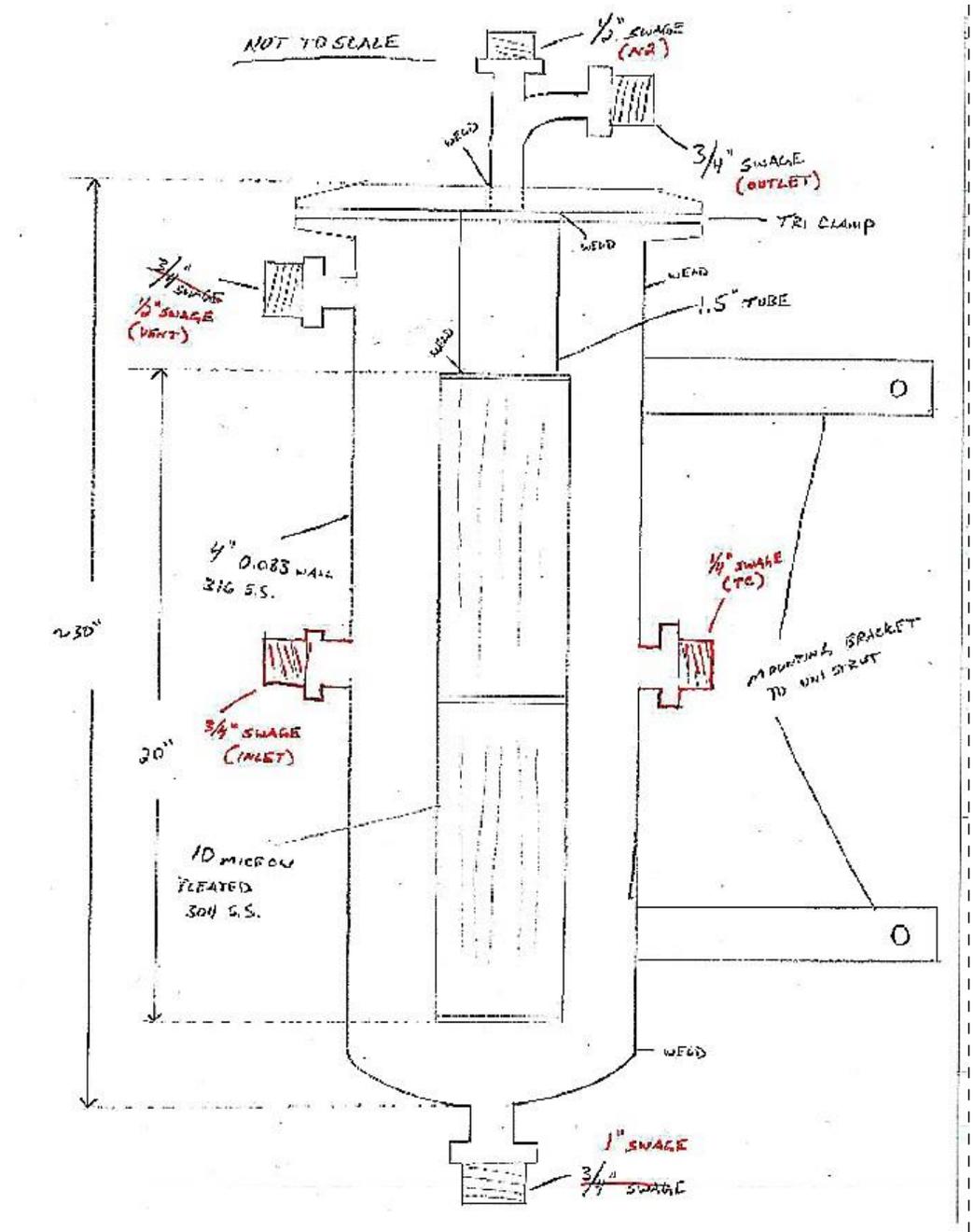
Level Control & Maximum Level in FBRs

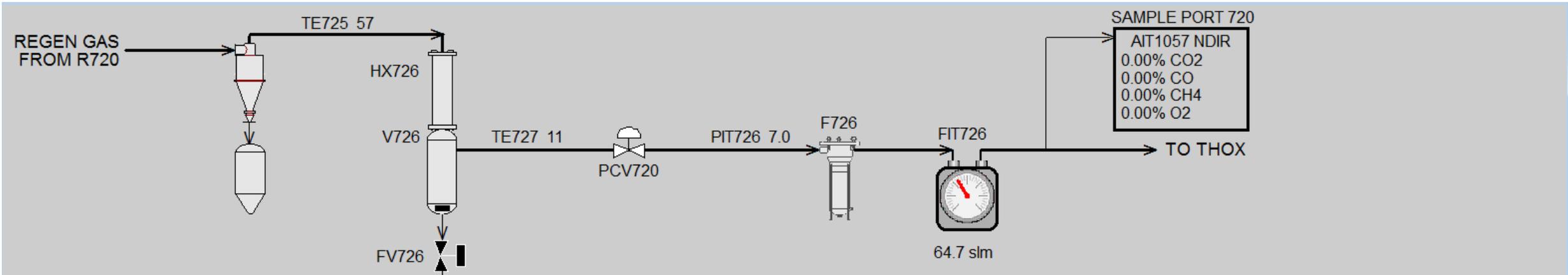


Hot Gas Filtration

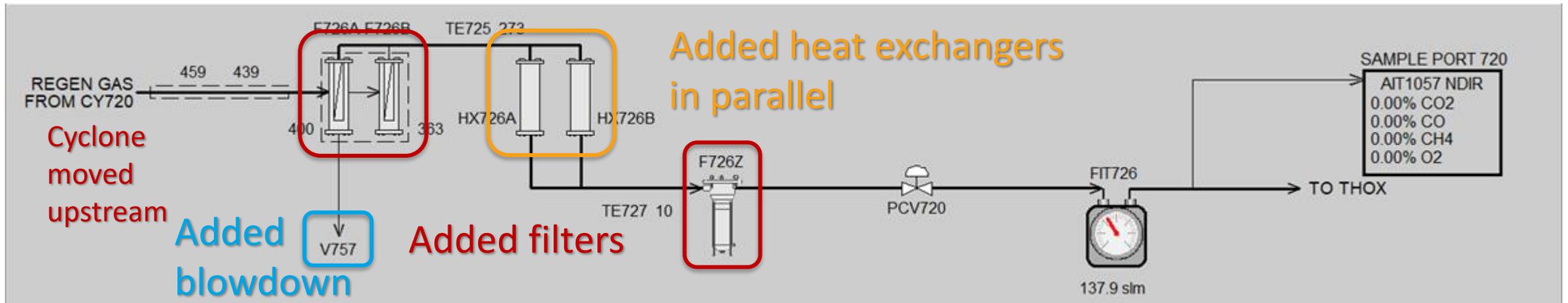
- Catalyst + water = Mud = Plugged Sidearms = Catalyst out
- Hot Catalyst + water vapor = ok
- Required on ALL exit streams

CRITICAL TO SUCCESS OF OPERATION





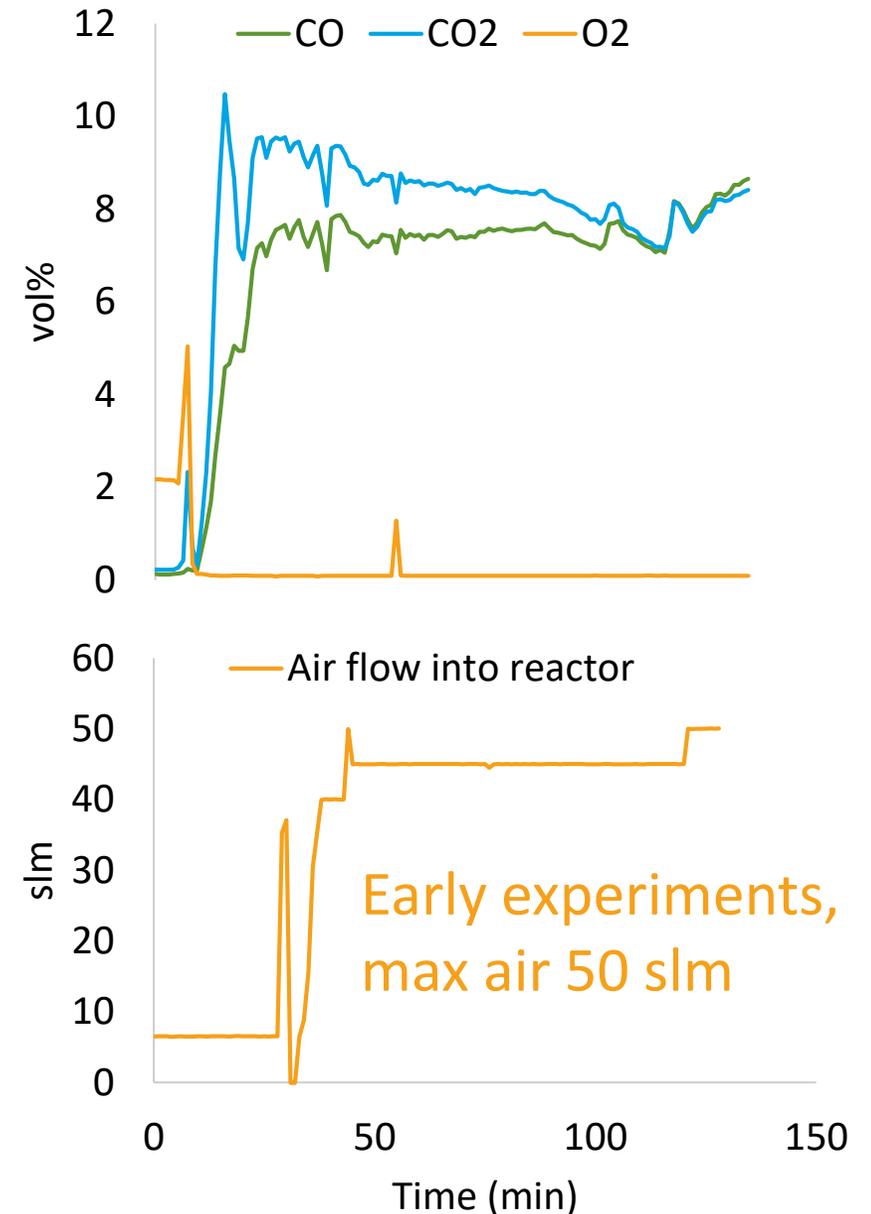
Upgraded exit lines to remove catalyst particles while hot



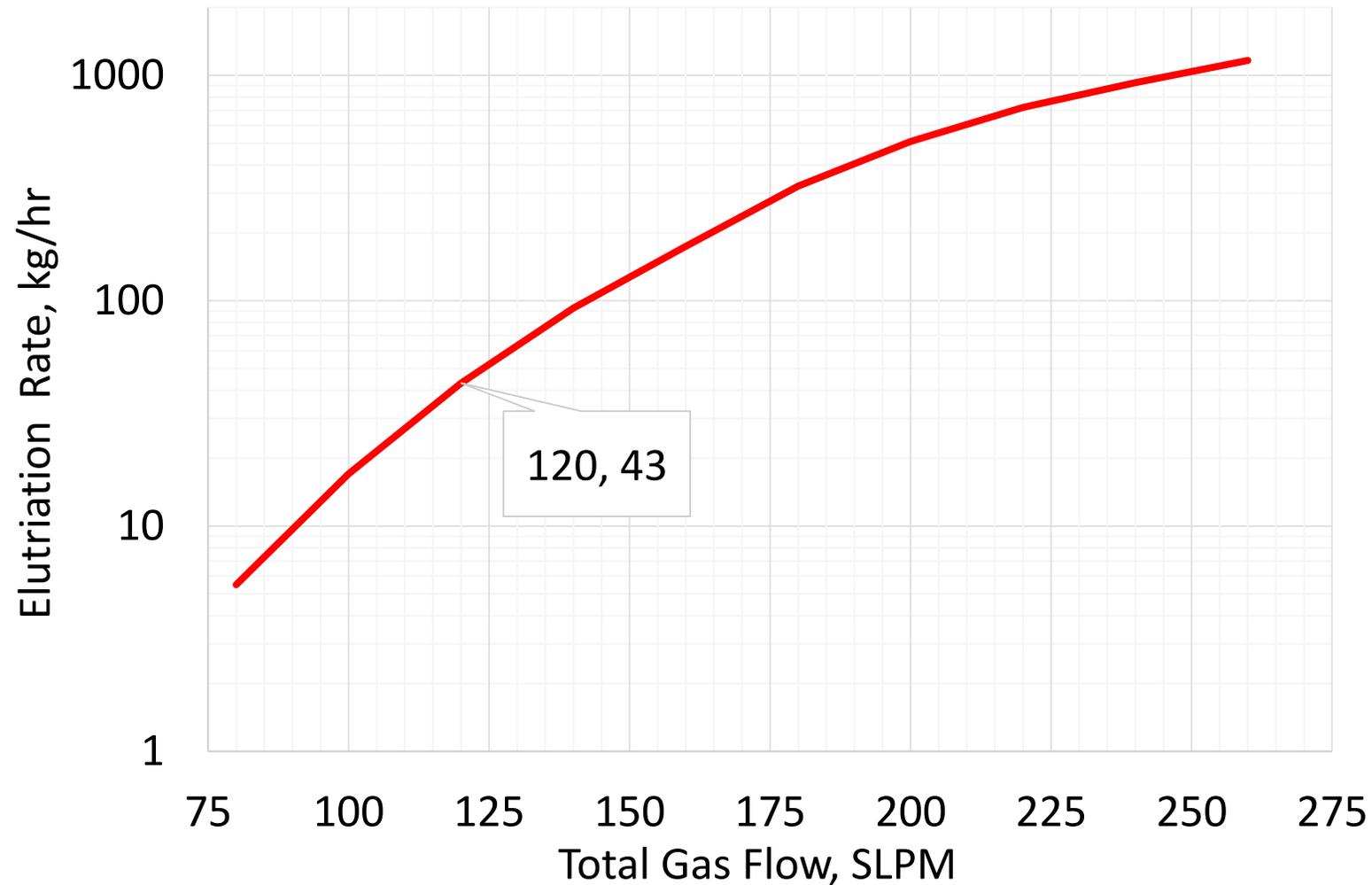
← Upsized diameter of entire line →

Insufficient Regen Air

- Initial Design: Coke loading estimated from *preliminary* results on Bench-scale FBR
- No O₂ measured on regen exit
- Limited by reactor geometry:
 - Exit line too small diameter
 - Too much carryover (elutriation) at higher air flow



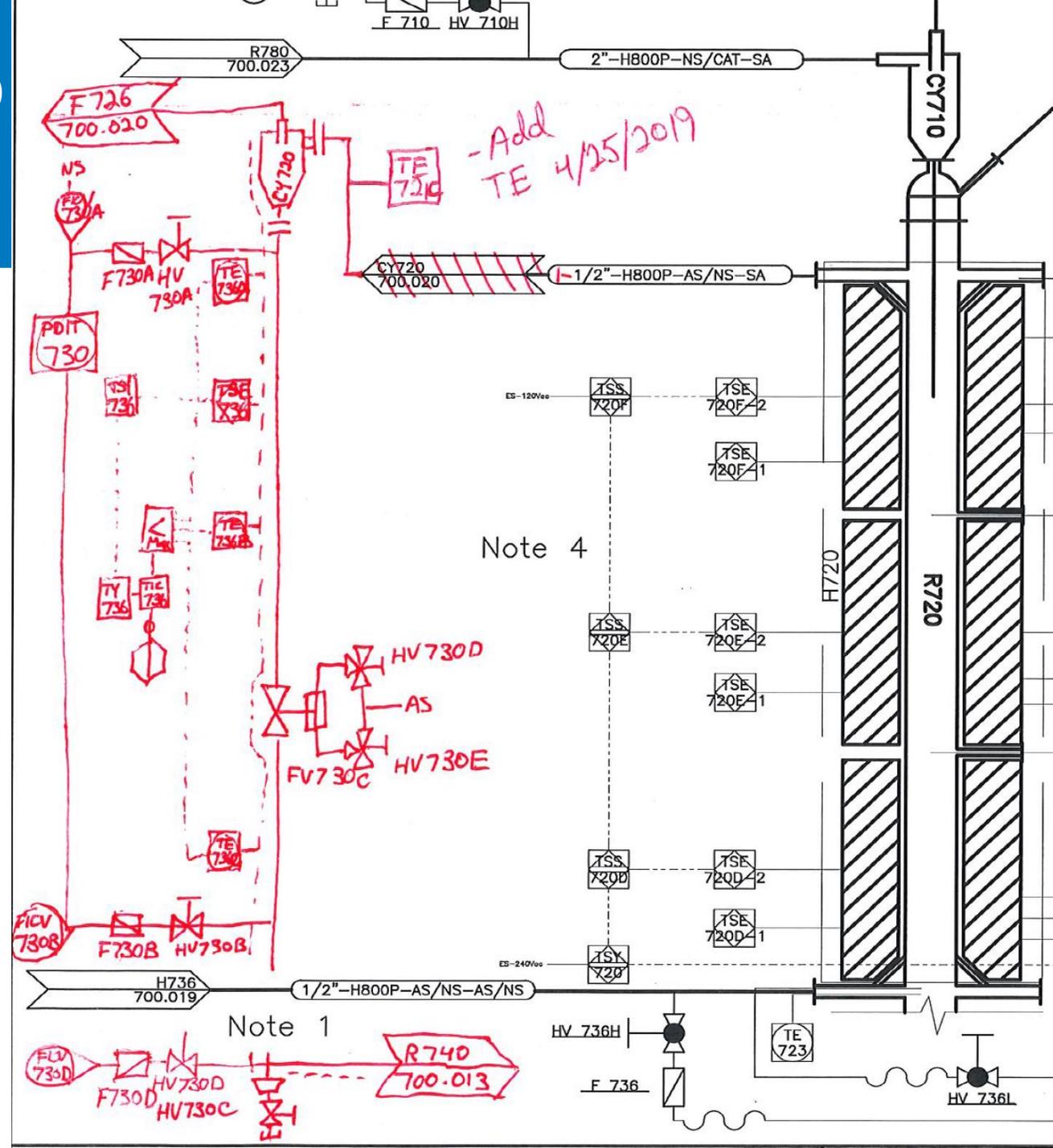
Elutriation of Catalyst at Increased Air Flow



Credit:
Bruce Adkins (ORNL)
(using PSRI models)

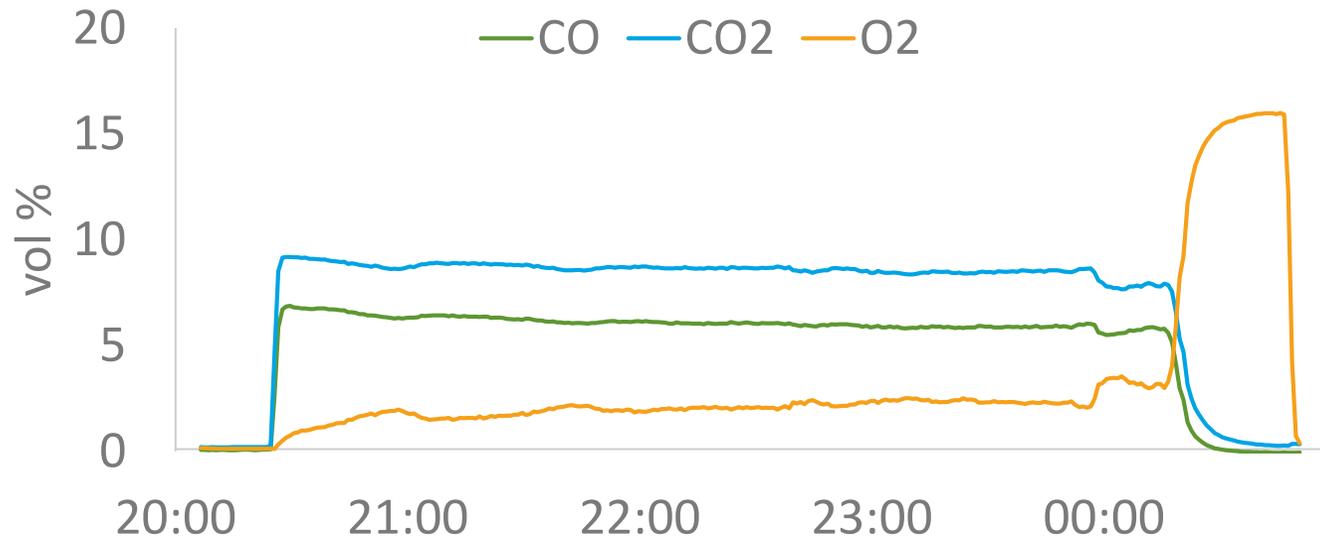
Add Cyclone Return into Regenerator

- Increased air flow carries over MUCH more catalyst
- Effectively increased Regen. diameter
- Installed cyclone to return catalyst into reactor
- Tricky design: must keep horizontal section of return pipe fluidized



Air Regeneration Results

Coke on Catalyst (%C by wt)	Insufficient Regen	Complete Regen
Post-stripper, after ~2 hours	0.94%	0.58%
Post-regen, after ~2 hours	0.66%	0.01%



Insufficient Regen



Complete Regen



Lessons Learned

- Catalyst mass flow rate, which is critical for VPU kinetics,
- can be empirically determined by change in level in fluidized bed reactors,
 - then correlated to differential pressure across Riser,
 - *as long as gas flow rate stays constant*



Lessons Learned

- Pressure in top of fluidized beds varies linearly with level of catalyst in bed
- Δ Pressure across Regen. cyclone must be positive
 - *Flowrate out sidearm must be greater than flow in, or pressure flips and catalyst empties*



Lessons Learned

DON'T PLUG SIDEARMS

- *Don't overflow fluidized beds*
- *Filter catalyst particles out while hot
(mud plugs lines & is difficult to clean out)*



FRESH ZSM-5
C₆H₆



COKED



AFTER REGEN

Lessons Learned

NEED PLENTY OF O₂ FOR REGENERATION

- High-risk to scale up using bench-scale data from dissimilar reactor system
- We mitigated catalyst elutriation out of Regen. by adding a cyclone
- Ideally, disengagement zone (freeboard) keeps catalyst in reactor
- Pure oxygen is dangerous & expensive, but plausible

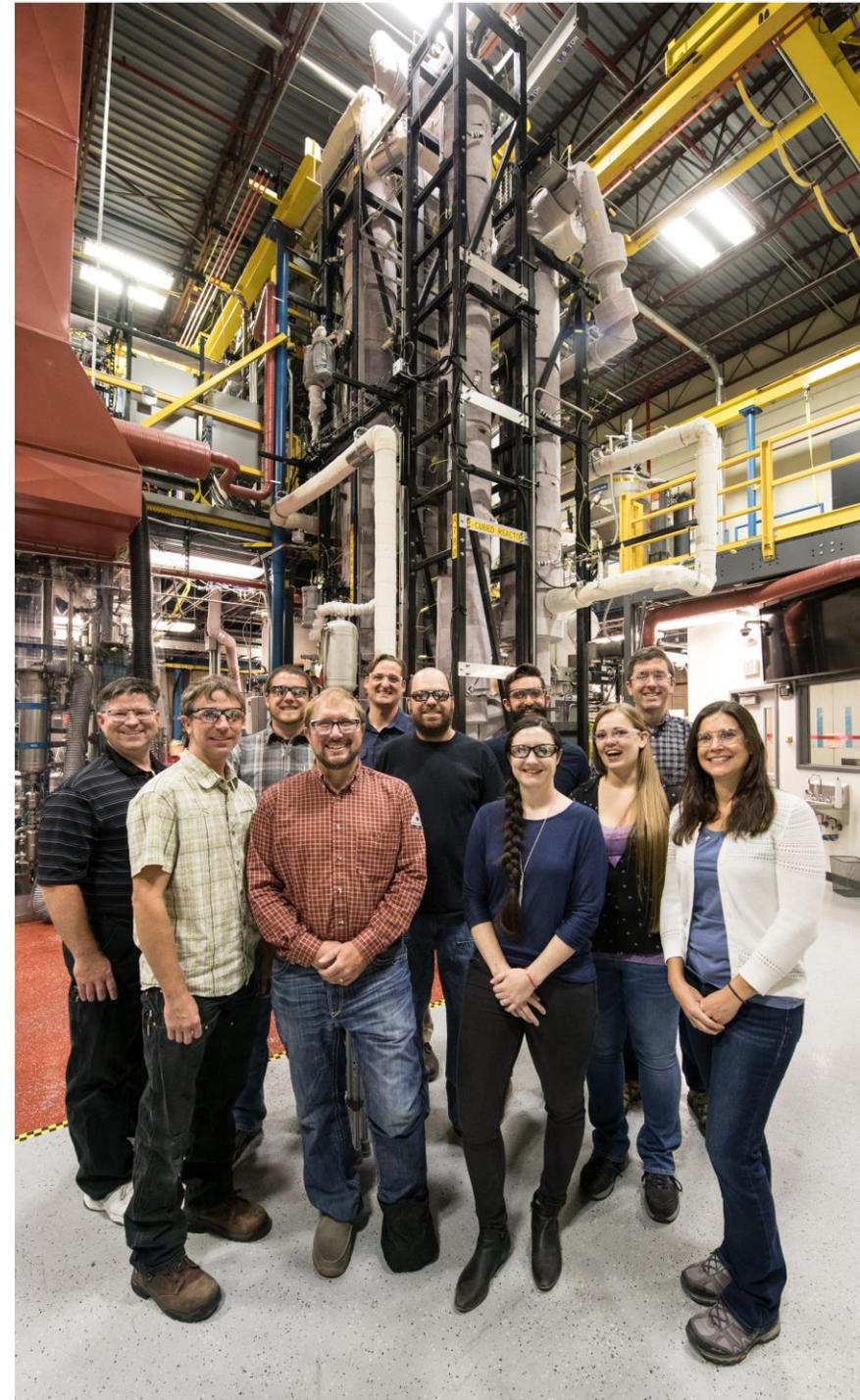
Acknowledgements

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CCPC: Bruce Adkins, Jim Parks (ORNL)
Xi Gao, Bill Rogers (NETL)

DOE Advanced Development & Optimization program (ADO)

10/9 @ 4pm Jessica Olstad (NREL)
Co-Processing Catalytic Fast Pyrolysis Oils with Vacuum Gas Oil in a Davison Circulating Riser – Upgrading Track



Questions?

www.nrel.gov

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