

DIRECT CONTACT STEAM GENERATOR



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For enhanced oil recovery using produced water

GTI's patented direct contact steam generator (DCSG) is a portable, container-based, oxy-fired, direct-combustion steam generator that requires less water and minimal water treatment. It is ideal where water is scarce or expensive to remediate and where greenhouse gas emission reductions are required.



Experimental steam generator test hardware

The DCSG has been developed as an alternative to once through steam generators (OTSGs) for steam

assisted gravity drainage (SAGD) for heavy oil and bitumen production. It uses produced water as the feed and removes the impurities by filtration from the produced steam. The DCSG has been tested with 13,000ppm total dissolved solids in the feedwater. With a reduction in water treatment required there is a significant savings in capital and operating costs.

The process reduces low-level heat losses associated with cooling the produced water for treatment and minimizes/eliminates blowdown water, further reducing low-level heat losses associated with cooling the blowdown

for recycle
disposal. There
is no flue gas
because of the
direct combustion
and no nitrogen
in the steam
due to the use of
oxy-combustion.
Carbon dioxide can



Produced water (left) and condensed outlet

be separated from the steam using limestone if desired. The reduction in equipment compared to OTSG substantially reduces the footprint for SAGD operations.



Steam generator with lime slurry injection for CO₂ separation. Exhaust stream is steam and reduced CO₂.

STATUS: GTI has performed small-scale ¹/4MW_{th} testing using Alberta SAGD produced water and has a scale-up design for a 12MW_{th} system. We are presently seeking to partner with an operator to host a 12MW_{th} demonstration.

KEY FEATURES

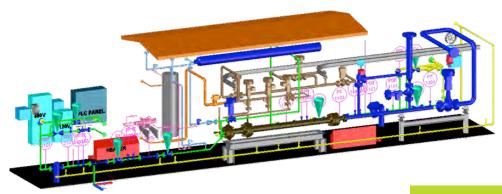
- Efficient steam generation
- Uses produced water as boiler feedwater
- Designed to meet Canadian regulations and oil sands requirements
- Utilizes steam generated from combustion products (9% additional steam)
- Carbon dioxide capture ready

BENEFITS

- Reduced complexity compared to OTSG
- Nearly eliminates water treatment system
- 50% reduction in water treatment capital cost
- Reduced CAPEX and OPEX
- Zero liquid discharge
- CO₂ reduction of at least 50%
- >10% reduction in NG usage/ BBL steam
- 10% reduction in water usage
- Reduced footprint / modular
- Low NO_x

APPLICATIONS

- Steam assisted gravity drainage
- Heavy oil recovery
- Bitumen production
- Water cleanup with power production



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